



Liberty Utilities (CalPeco Electric) LLC
 933 Eloise Avenue
 South Lake Tahoe, CA 96150
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May 1, 2026

VIA EMAIL ONLY
EDTariffUnit@cpuc.ca.gov

Advice Letter 295-E

California Public Utilities Commission
 Energy Division, Tariff Unit
 505 Van Ness Avenue, 4th Floor
 San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Rate Change Pursuant to D.26-03-017 (2025 General Rate Case)

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) submits this **Tier 2** Advice Letter to modify the tariffs listed below pursuant to Decision (“D.”) 26-03-017 (“Liberty’s 2025 General Rate Case Decision” or “the Decision”).

The affected tariff pages include:

Rate Schedules	
D-1	Domestic Service
D-1 TOU	Domestic Service Time-of-Use
D-1 TOU EV	Domestic Service Time-of-Use Electric Vehicle
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Small General Service Time-of-Use
A-1 TOU EV	Small General Service Time-of-Use Electric Vehicle
A-2	Medium General Service
A-2 TOU	Medium General Service Time-of-Use
A-2 TOU EV	Medium General Service Time-of-Use Electric Vehicle
A-3	Large General Service
A-3 EV	Large General Service Electric Vehicle
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Preliminary Statements
Energy Efficiency Balancing Account
Storm Expense Balancing Account

Attachments include redlined and clean versions of the impacted tariff sheets.

Purpose

Pursuant to Liberty’s 2025 General Rate Case Decision, Liberty submits this **Tier 2** advice letter to implement its 2025 Authorized Base Revenue Requirement (“BRR”), provide the General Rate Case Memorandum Account (“GRCMA”) accumulated revenue shortfall between authorized and recorded BRR for recovery; modify its rate schedules, revise various preliminary statements, and establish the Storm Expense Balancing Account (SEBA). Liberty requests that the new rates become effective as of June 1, 2026.

Base Revenue Requirement Update

Pursuant to the Decision, Liberty is authorized an increase of \$48.581 million to its current BRR. Table 1 shows Liberty’s current authorized BRR. Due to the approval of Advice 274-E by the Commission,¹ the “Current Base Revenue Requirement” column in table 1 displays Liberty’s Post-Test Year Adjustment Mechanism (PTAM) adjusted BRR that was requested in Advice 274-E.² Therefore, Liberty’s 2025 Authorized BRR is \$168.005 million

Table 1
Authorized Base Revenue Requirement (\$000)

	Current Base Revenue Requirement	2025 Revenue Requirement Authorized Increase	Authorized Base Revenue Requirement
Residential	\$ 59,836	\$ 26,512	\$ 86,347
A-1	\$ 20,960	\$ 7,331	\$ 28,291
A-2	\$ 14,156	\$ 3,251	\$ 17,407
PA	\$ 86.03	\$ 129	\$ 215
OL	\$ 392.27	\$ 164	\$ 556
SL	\$ 215.08	\$ 98	\$ 313
A-3	\$ 23,778	\$ 11,097	\$ 34,874
Total	\$ 119,424	\$ 48,581	\$ 168,005

GRCMA Update

Pursuant to OP 11 of the Decision, Liberty is authorized to recover through its General Rate Case Memorandum Account (GRCMA) the balance recorded from January 1, 2025 until the date the new tariffs are implemented. The balance will be amortized in rates from the date the new tariffs are implemented over a 36-month period. Table 2 shows the current balance for the GRCMA and the calculation of the GRCMA surcharge rate.

¹ The Commission approved advice 274-E on November 13, 2025.

² See Liberty’s Advice 274-E.

Table 2

GRCMA Surcharge (assumes new rates in effect 5/1/2026)	
Authorized BRR Increase	48,581,000
Increase per month	4,048,417
Undercollection as of 5/2026	64,774,667
Less: SIP Balance	(1,975,440)
Total	62,799,226
Annual Surcharge (3 yr Amort)	20,933,075
Total Forecasted Annual kWh	575,948,194
GRCMA Rate/kWh	0.03635

Solar Initiative Program (SIP) Balancing Account

The Decision, via approval of the settlement agreement, authorized Liberty to transfer \$1.26 million or the balance of the Solar Incentive Program, whichever is greater, to the GRCMA and apply it as a refund to customers.³ The balance of the SIP at March 30, 2026 was \$1.975 million as shown on Table 2 and was transferred to GRCMA and applied as a deduction pursuant to the Decision. The refund of the SIP balance will be applied starting the first billing cycle of the GRCMA, June 2026, and will be amortized over the next 36 months. In a future advice letter, Liberty will request the closure of the SIP account and withdrawal of the preliminary statement.

Establishment of the Storm Expense Balancing Account (SEBA)

The Decision authorized the establishment of the Storm Expense Balancing Account (SEBA) to track the difference between authorized and recorded storm costs, with recovery of costs above authorized subject to a reasonableness review in a future filing.⁴ SEBA will track the costs of storm restoration-related expenses for storm events that do not qualify for Catastrophic Event Memorandum Account (CEMA) recovery.

Energy Efficiency Balancing Account (EEBA)

Pursuant to the Decision, Liberty was authorized a 3-year revenue requirement of \$1.05 million for its Energy Efficiency Balancing Account.

Effective Date

Liberty requests that this **Tier 2** Advice Letter be effective as of June 1, 2026.

³ 2025 GRC Decision; Appendix A, p. 10-11.

⁴ 2025 GRC Decision; Appendix A, p. 11.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, facsimile or email, any of which must be received no later than May 21, 2026, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email to Liberty at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me at Elly.odoherty@libertyutilities.com.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Elly O' Doherty

Elly O' Doherty
Manager, Rates and Regulatory Affairs

Attachments

cc: Liberty Advice Letter Service List
A.24-09-010 Service List

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$19.93 (I)

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.09710	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.50320 (I)
Mid-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.09028	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.49638 (I)
Off-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.00506	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.41116 (I)
Summer												
On-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.09088	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.49698 (I)
Off-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.00000	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.40610 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>295-E</u>	Issued by <u>Eric Schwarzrock</u> Name	Date Filed:	<u>May 1, 2026</u>
Decision No.	<u>D.26-03-017</u>	<u>President</u> Title	Effective Date:	<u>June 1, 2026</u>
			Resolution No.	<u></u>

SCHEDULE NO. CARE

CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$15.94 (I)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
\$0.14280 (I)	\$0.01976 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.33882 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.16219 (I)	\$0.03646 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.37492 (I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$15.94 (I)

Energy Charges – TOU (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.09710	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.41249 (I)
Mid-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.09028	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.40567 (I)
Off-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.00506	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.32045 (I)
Summer												
On-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.09088	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.40626 (I)
Off-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.00000	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.31539 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

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Issued by

Advice Letter No. 295-E

Eric Schwarzrock
Name

Date Filed: May 1, 2026

Decision No. D.26-03-017

President
Title

Effective Date: June 1, 2026

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$39.61 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.10747	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.50524 (I)
Mid-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.08085	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.47863 (I)
Off-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.01289	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.41066 (I)
Summer												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.08085	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.47863 (I)
Off-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.01309	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.41087 (I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.10747	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.50524 (I)
Mid-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.08085	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.47863 (I)
Off-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.01289	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.41066 (I)
Summer												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.08085	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.47863 (I)
Off-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.01309	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.41087 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 295-E

Eric Schwarzrock

Name

Date Filed: May 1, 2026

Decision No. D.26-03-017

President

Title

Effective Date: June 1, 2026

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$201.85 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$4.57244 (R)	\$2.41505 (R)	\$6.98749 (R)
Summer	\$4.57244 (R)	\$0.00	\$4.57244 (R)

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter	\$0.25085 (I)	\$0.01605 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.44732 (I)
Summer	\$0.13685 (I)	\$0.01472 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.33198 (I)

Other Energy Charges (Per kWh)

 Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 295-E Eric Schwarzrock
Name

Date Filed: May 1, 2026

Decision No. D.26-03-017 President
Title

Effective Date: June 1, 2026

Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$201.85 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00000	\$2.90329 (R)	\$2.90329 (R)
Mid-Peak	\$0.00000	\$2.90329 (R)	\$2.90329 (R)
Off-Peak	\$0.00000	\$0.00000 (R)	\$0.00000 (R)
Summer			
On-Peak	\$0.00000	\$2.90329 (I)	\$2.90329 (I)
Off-Peak	\$0.00000	\$0.00	\$0.00

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.52739 (I)	\$0.02060 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.00000 (R)	\$0.01318	\$0.71811 (I)
Mid-Peak	\$0.28007 (I)	\$0.01026 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.00000 (R)	\$0.01318	\$0.46045 (I)
Off-Peak	\$0.03468 (I)	\$0.02067 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.00000 (R)	\$0.01318	\$0.22547 (I)
Summer												
On-Peak	\$0.13685 (I)	\$0.01268 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.00000 (R)	\$0.01318	\$0.31966 (I)
Off-Peak	\$0.13685 (I)	\$0.01691 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.00000 (R)	\$0.01318	\$0.32389 (I)

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 295-E

Eric Schwarzrock

Name

Date Filed: May 1, 2026

Decision No. D.26-03-017

President

Title

Effective Date: June 1, 2026

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$850.81 (I)

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$ 9.44 (I)

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$ 10.30 (I)

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	WMP Distribution	Non-WMP Distribution	Total	WMP Generation	Non-WMP Generation	Total
Winter						
On-Peak	\$3.18779 (I)	\$12.68488 (I)	\$15.87267 (I)	\$3.05538 (I)	\$0.00000	\$3.05538 (I)
Mid-Peak	\$3.36568 (I)	\$3.75062 (I)	\$7.11630 (I)	\$2.10262 (I)	\$0.00000	\$2.10262 (I)
Off-Peak	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Summer						
On-Peak	\$0.00000	\$5.30748 (I)	\$5.30748 (I)	\$19.58068 (I)	\$0.00000	\$19.58068 (I)
Off-Peak	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.05716 (I)	\$0.00000 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.23758 (I)
Mid-Peak	\$0.04883 (I)	\$0.00000 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.22924 (I)
Off-Peak	\$0.02576 (I)	\$0.00000 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.20618 (I)
Summer												
On-Peak	\$0.07570 (I)	\$0.00000 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.25612 (I)
Off-Peak	\$0.04090 (I)	\$0.00000 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.22132 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00130

(Continued)

Issued by

Advice Letter No. 295-E

Eric Schwarzrock

Date Filed: May 1, 2026

Name

Decision No. D.26-03-017

President

Effective Date: June 1, 2026

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$58.76 (I)

Energy Charges (Per kWh)

Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
\$0.11551 (I)	\$0.10273 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.39866 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. (D)
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
 9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Advice Letter No. 295-E Eric Schwarzrock
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Date Filed: May 1, 2026

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Title

Effective Date: June 1, 2026

Resolution No. _____

**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

LAMP TYPE / NOMINAL												
Rating	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
High Pressure Sodium Street Lights / LED Street Lights												
5,800 Lumen	\$92.64107 (I)	\$0.39158 (I)	\$1.72637	\$1.12868	\$0.00000 (D)	\$0.00000 (D)	\$0.13797 (I)	\$0.43645	\$1.12197 (I)	\$0.29841 (R)	\$0.38000	\$98.26250 (I)
9,500 Lumen	\$76.96210 (I)	\$0.54056 (I)	\$2.44073	\$1.59572	\$0.00000 (D)	\$0.00000 (D)	\$0.19507 (I)	\$0.61705	\$1.58623 (I)	\$0.42189 (I)	\$0.54000	\$84.89934 (I)
22,000 Lumen	\$89.40230 (I)	\$1.10372 (I)	\$4.70287	\$3.07468	\$0.00000 (D)	\$0.00000 (D)	\$0.37586 (I)	\$1.18895	\$3.05639 (I)	\$0.81291 (I)	\$1.04000	\$104.75767 (I)
High Pressure Sodium Outdoor Lights												
5,800 Lumen	\$52.42936 (I)	\$0.45232 (I)	\$1.72637	\$1.12868	\$0.00000 (D)	\$0.00000 (D)	\$0.13797 (I)	\$0.43645	\$1.12197 (I)	\$0.29841 (R)	\$0.38000	\$58.11153 (I)
9,500 Lumen	\$54.13100 (I)	\$0.79600 (I)	\$2.44073	\$1.59572	\$0.00000 (D)	\$0.00000 (D)	\$0.19507 (I)	\$0.61705	\$1.58623 (I)	\$0.42189 (I)	\$0.54000	\$62.32368 (I)
16,000 Lumen	\$52.26605 (I)	\$1.10653 (I)	\$3.98851	\$2.60764	\$0.00000 (D)	\$0.00000 (D)	\$0.31877 (I)	\$1.00835	\$2.59213 (I)	\$0.68943 (R)	\$0.88000	\$65.45740 (I)
22,000 Lumen	\$55.39614 (I)	\$1.26094 (I)	\$5.06005	\$3.30820	\$0.00000 (D)	\$0.00000 (D)	\$0.40440 (I)	\$1.27925	\$3.28852 (I)	\$0.87465 (I)	\$1.12000	\$71.99215 (I)

Other Energy Charges

Surcharges⁹ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.04
9,500 Lumen/41-50 Watt	\$0.05
22,000 Lumen/80-85 Watt	\$0.10

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.04
9,500 Lumen	\$0.05
22,000 Lumen	\$0.09
22,000 Lumen	\$0.12

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 295-E

Eric Schwarzrock
Name

Date Filed: May 1, 2026

Decision No. D.26-03-017

President
Title

Effective Date: June 1, 2026

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

6th Revised

5th Revised

CPUC Sheet No. 126A

CPUC Sheet No. 126A

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

Wood Pole	(T)	\$41.86 Per Pole	(I)
Metal Pole (under 22,000 Lumen)	(T)	\$57.65 Per Pole	(I)
Metal Pole (22,000 Lumen)	(T)	\$58.60 Per Pole	(I)
Underground Service		\$28.35 Per Standard Installation of up to 130 ft.	(I)

Outdoor Light

Wood Pole	(T)	\$37.37 Per Pole	(I)
Metal Pole (under 22,000 Lumen)	(T)	\$49.36 Per Pole	(I)
Metal Pole (22,000 Lumen)	(T)	\$52.45 Per Pole	(I)
Underground Service		\$25.24 Per Standard Installation of up to 130 ft.	(I)

(Continued)

Advice Letter No.	<u>295-E</u>	Issued by <u>Eric Schwarzrock</u> <small>Name</small>	Date Filed: <u>May 1, 2026</u>
Decision No.	<u>D.26-03-017</u>	<u>President</u> <small>Title</small>	Effective Date: <u>June 1, 2026</u>
			Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month \$19.93 (I)

Energy Charges (Per kWh) – TOU

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.10069	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.50679
Mid-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.09239	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.49849
Off-Peak	\$0.24875 (I)	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.33072
Summer												
On-Peak	\$0.24875 (I)	\$0.03646 (I)	\$0.09088	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.49698
Off-Peak	\$0.24875 (I)	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.33072

Customer Charge – TOU CARE

Per meter, per month \$15.94 (I)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.09710	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (R)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.41249 (I)
Mid-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.09028	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (R)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.40567 (I)
Off-Peak	\$0.16219 (I)	\$0.00000 (I)	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (R)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.24001 (I)
Summer												
On-Peak	\$0.16219 (I)	\$0.03646 (I)	\$0.09088	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (R)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.40626 (I)
Off-Peak	\$0.16219 (I)	\$0.00000 (I)	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00061 (R)	\$0.01505	\$0.03869 (I)	\$0.01029	\$0.01318	\$0.24001 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

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Eric Schwarzrock

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Name

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President

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Title

Resolution No. _____

SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$39.61 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRB 7	MARBA 8	Total
Winter												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.11765	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.51542 (I)
Mid-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.08561	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.48339 (I)
Off-Peak	\$0.25339 (I)	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.33536 (I)
Summer												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.09142	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.48920 (I)
Off-Peak	\$0.25339 (I)	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.33536 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.11765	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.51542 (I)
Mid-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.08561	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.48339 (I)
Off-Peak	\$0.25339 (I)	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.33536 (I)
Summer												
On-Peak	\$0.25339 (I)	\$0.02350 (I)	\$0.09142	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.48920 (I)
Off-Peak	\$0.25339 (I)	\$0.00000	\$0.00000	\$0.00000	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.33536 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

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Eric Schwarzrock

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Title

Resolution No. _____

SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$201.85 (I)

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter												
On-Peak	\$0.54436 (I)	\$0.08796 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.81273 (I)
Mid-Peak	\$0.29705 (I)	\$0.01026 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.48772 (I)
Off-Peak	\$0.05165 (R)	\$0.02067 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.25274 (I)
Summer												
On-Peak	\$0.15383 (I)	\$0.01268 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.34692 (I)
Off-Peak	\$0.15383 (I)	\$0.01691 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.35115 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
 9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by

Advice Letter No. 295-E Eric Schwarzrock

Name

Date Filed: May 1, 2026

Decision No. D.26-03-017 President

Title

Effective Date: June 1, 2026

Resolution No. _____

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$850.81 (I)

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRB 7	MARBA 8	Total
Winter												
On-Peak	\$0.47652 (R)	\$0.06504 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.72197 (R)
Mid-Peak	\$0.21752 (I)	\$0.02577 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.42370 (I)
Off-Peak	\$0.10725 (I)	\$0.00000	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.28766 (I)
Summer												
On-Peak	\$0.19660 (I)	\$0.14538 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.52239 (I)
Off-Peak	\$0.12239 (I)	\$0.00000	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.30281 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRB – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by

Advice Letter No. 295-E

Eric Schwarzrock
Name

Date Filed: May 1, 2026

Decision No. D.26-03-017

President
Title

Effective Date: June 1, 2026

Resolution No. _____

PRELIMINARY STATEMENT
(Continued)

W. Storm Expense Balancing Account (SEBA)

A. Purpose

Pursuant to Commission Decision (D.) 26-03-017, the Storm Expense Balancing Account (SEBA) will track the difference between the expenses accrued by Liberty Utilities (CalPeco Electric) LLC ("Liberty CalPeco") related to storm restoration for storm events that do not qualify for Catastrophic Events Memorandum Account (CEMA) recovery, and the CPUC authorized storm restoration expenses.

B. Applicability

The SEBA is applicable to all rate schedules.

C. Definitions

1. Storm Event Expense: All amounts paid by Liberty CalPeco that are directed toward incremental labor and non-labor restoration-related expenses for storm events that do not qualify for Catastrophic Event Memorandum Account recovery, including:
 - i. Restoring utility service to the Utility's Customers;
 - ii. Repairing, replacing, or restoring damaged Utility facilities; and
 - iii. Complying with governmental agency orders.
2. CPUC authorized storm restoration expenses: The revenue requirement authorized by the Commission in Liberty's General Rate Case Decision (GRC).

<u>Decision</u>	<u>Authorized SEBA Revenue Requirement</u>
D.26-03-017	\$1,350,0000

D. Procedure

1. Entries to the SEBA shall be made when a storm event occurs and the expenses do not qualify for CEMA recovery.
2. Liberty shall apply interest to the average net balance in the SEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the RUBA account.

E. Effective Date

The SEBA is effective as of June 1, 2026.

F. Account Disposition

The SEBA is a two-way balancing account. Recorded costs above the authorized revenue requirement in the SEBA may be recovered in rates only after a request by the Utility, a showing of reasonableness, and approval by the Commission. Such a request may be made by formal application specifically for that purpose, by inclusion in a subsequent general rate case, or other rate setting filing.

Advice Letter No. 295-E Eric Schwarzrock
Name

Issued by

Date Filed: May 1, 2026

Decision No. D.26-03-017 President
Title

Effective Date: June 1, 2026

Resolution No. _____

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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cem@newsdata.com;
rmccann@umich.edu;
bhodgeusa@yahoo.com;
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ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Elly O'Doherty

Phone #: 530-807-8987

E-mail: Elly.Doherty@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 295-E

Tier Designation: 2

Subject of AL: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Rate Change Pursuant to D.26-03-017 (2025 General Rate Case)

Keywords (choose from CPUC listing): Increase Rates

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.26-03-017

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/1/26

No. of tariff sheets: 17

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule Nos. D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 EV, PA, SL/OL, Preliminary Statements EEBA, SEBA

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly O'Doherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-325-7051
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	